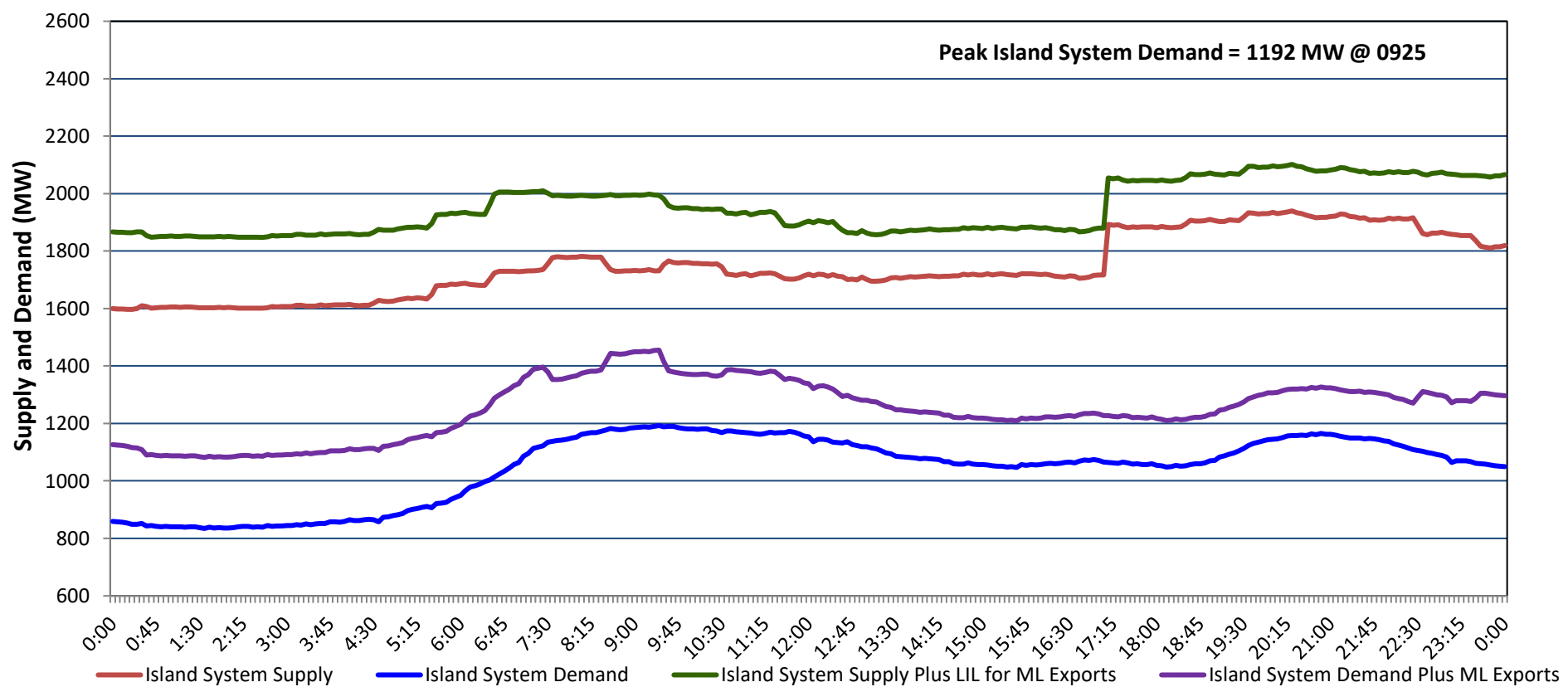


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, March 25, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Monday, March 24, 2025



Island Supply Notes For March 24, 2025

- A As of 0952 hours, March 11, 2025, Granite Canal Unit available at 32 MW due to forced derating (40 MW).
- B As of 0915 hours, March 16, 2025, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- C As of 0902 hours, March 20, 2025, Holyrood Unit 3 available but not operating 130 MW (150 MW).
- D As of 1440 hours, March 23, 2025, Paradise River Unit unavailable due to planned outage (8 MW).
- E At 0106 hours, March 24, 2025, Holyrood Unit 1 unavailable due to forced outage (170 MW).
- F At 1707 hours, March 24, 2025, Holyrood Unit 1 available (170 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Tue, Mar 25, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	2,034 MW	Tuesday, March 25, 2025	1,320	1,225
NLH Island Generation: ^{3,7}	1,450 MW	Wednesday, March 26, 2025	1,185	1,091
NLH Island Power Purchases: ⁵	135 MW	Thursday, March 27, 2025	1,245	1,151
NP and CBPP Owned Generation:	220 MW	Friday, March 28, 2025	1,235	1,141
LIL/ML Net Imports to Island: ⁹	229 MW	Saturday, March 29, 2025	1,190	1,096
		Sunday, March 30, 2025	1,270	1,175
7-Day Island Peak Demand Forecast:	1,320 MW	Monday, March 31, 2025	1,310	1,215

Island Supply Notes For March 25, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Mar 24, 2025	Island Peak Demand ¹⁰	9:25	1,192 MW
	Exports at Peak		263 MW
	LIL Net Imports to Island		2,180 MWh
Tue, Mar 25, 2025	Forecast Island Peak Demand		1,320 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).